

## Minutes SDAC Joint Steering Committee Meeting

31/03/2020,13:30 – 17:00 CET, conference call

### Present parties

50Hertz	Cropex	EPEX Spot	Litgrid	PSE	Terna
Admie	EirGrid (TSO)	ESO	MAVIR	REE	TGE
Amprion	Eirgrid (SEMO PX)	EXAA	Nasdaq	REN	Transelectrica
APG	ElecLink	Fingrid	Nemo Link	RTE	Transnet BW
AST	Elering	GME	NGIC	SEPS	TTG
BritNed	ELES	HEnEx	OKTE	SONI (SEMO PX)	TTN
BSP	Elia	HOPS	OMIE	SONI (TSO)	
ČEPS	EMCO Nord Pool	HUPX	OPCOM	Statnett	
Creos	Energinet	IBEX	OTE	Svk	

Attending by phone	Not present
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### Present chairs, TF leaders, PMOs, observers

BMTF leader/PMO	Entso-e	MRC OPSCOM leader	MSD TSO co-leader	OST	Swissgrid
EC	JSC Secretary	MRC OPSCOM PMO	MSD PMO	PCR chair & PMO	TSO co-chair
EMS	MEPSO	MSD NEMO co-leader	NEMO co-chair	Procedures TF leader	

Attending by phone	Not present
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### Meeting agenda

#	Topic	For
<b>1</b>	<b>Welcome, practicalities</b>	
1.1	Confirm quorum	Inf
1.2	Adoption of the agenda	Dec
1.3	Approval of minutes of past meetings/calls (incl. part for publication)	Dec
1.4	Review open action points	Inf
1.5	Active contribution to TF work	Dis
<b>2</b>	<b>Strategy/governance – decisions required</b>	
2.1	Way forward Central Settlement Entity	Inf
2.2	Improvement of investigation and information processes after decoupling incidents	Dec
2.3	Adherence NGIFA2 to SDAC	Dec
2.4	Harmonize JSC quorum with ID SC quorum	Dec
2.5	Serviced NEMOs participation right during the Incident Committee	Dec
<b>3</b>	<b>Important points to highlight and decisions requested by TFs</b>	
3.1	MRC OPSCOM	Dec
3.2	MSD	Dec
3.3	JSC members questions to reports in back-up section	Dis
<b>4</b>	<b>Important points for SDAC from ENTSO-E/ NC/ NRAs/ ACER/ EC</b>	
4.1	Implementation joint SDAC/SIDC governance – questions to concerns raised	Dis
<b>5</b>	<b>Any other business</b>	
5.1	Next meetings	Inf

### List of decisions

#	Topic	Decision
1.2	Adoption of the agenda	The meeting agenda is approved.
1.3	Approval of minutes of past meetings/ calls	The minutes of the JSC meeting on 30/01/2020 are approved including the amendment made.

		The minutes extract of the 30/01/2020 meeting is approved for publication under the dedicated SDAC section under the ENTSO-E and NC websites.
2.2	Improvement of investigation and information processes after decoupling incidents	The SDAC JSC takes note of the suggested improvements and <ul style="list-style-type: none"> <li>• Requests the MRC OPSCOM (with involvement of 4MMC OPSCOM) to agree on a default structure and content list for the report.</li> <li>• Approves the detailed process and timeline for incident investigation, information note and investigation report drafting and publication (excluding the part on the external consultant).</li> </ul>
2.3	Adherence NGIFA2 to SDAC	The JSC approves the adherence of NGIFA2 to the DAOA.
2.4	Harmonize JSC quorum with ID SC quorum	The JSC approves that with the next amendment of the DAOA, the SIDC ID SC quorum and decision-making process as introduced with the first Amendment of the IDOA is implemented for the SDAC JSC.
2.5	Serviced NEMOs participation right during the Incident Committee	The JSC encourages the NEMOs to re-assess the situation and find a practical solution. The SDAC Procedures TF is assigned to analyse the issue, identify discrepancies between MRC and PCR and propose a practical solution to the issue.
3.1	MRC OPSCOM	The JSC gives MRC OPSCOM the mandate to re-evaluate the overall 2020 go-live timeline, describe different realistic go-live scenarios and identify if prioritisation is needed (prioritisation itself will be done at SDAC JSC level according to the new RFC procedure). The JSC gives MRC OPSCOM the mandate to approve the following go-lives, while taking into account that the exact dates are not yet known due to the impact of the latest Corona developments: <ul style="list-style-type: none"> <li>• Nordic MNA</li> <li>• Euphemia 10.4 and PMB 11</li> <li>• Belgium external constraints and parallel lines FR-GB.</li> </ul> The mandate is given for the situation that no special circumstances arise in the MRC tests; in case of controversy, an ad-hoc JSC call will be scheduled to decide on the Go-Live.
3.2	MSD	<b>15 in MTU implementation</b> <ul style="list-style-type: none"> <li>• SDAC JSC endorses the technical assessment of the 15 min MTU design report. The shadow policy recommendations will be removed from the report. The JSC members thank and congratulate the MSD team for the excellent technical assessment.</li> <li>• The technical assessment will be complemented by a policy chapter (slides highlighting pros and cons). JSC members are invited to submit concrete policy recommendations to the MSD TF's leaders with copy to the co-chairs asap. The co-chairs will ensure the policy slides gather all policy inputs.</li> <li>• SDAC JSC agrees that the report is shared upfront with TCG members (15/04 at the latest).</li> <li>• Market participants' input matter and it will be sought in the next MESC meeting where relevant EU associations participate.</li> <li>• SDAC JSC members will nominate representatives by 30/04 for the ICG to progressively start supporting the coordination work of 15 min MTU implementation across Europe.</li> </ul> <b>Iteration 3 &amp; non-uniform pricing</b> <ul style="list-style-type: none"> <li>• SDAC JSC agrees on the updated (90 MD) proposal from MSD TF for the content of iteration 3: <ul style="list-style-type: none"> <li>○ 60 MD to 15 min MTU R&amp;D topics</li> <li>○ 20 MD to market product improvements (Alternative PUN search)</li> <li>○ 10 MD for algorithm training session tailor made for R&amp;D aspects</li> </ul> </li> <li>• Regarding non-uniform pricing: the 30/01 JSC decision is still valid. It is clarified that for the study a budget of 10 MDs will be allocated.</li> </ul>

## List of abbreviations

Short	Long name
50Hertz	50Hertz Transmission GmbH
Admie	Independent Power Transmission Operator S.A.
Amprion	Amprion GmbH
APG	Austrian Power Grid AG
AST	AS "Augstsprieguma tīkls"
BMTF	Budget Management Task Force
BritNed	BritNed Development Limited
BSP	BSP Energy Exchange LL C
ČEPS	ČEPS, a.s
Creos	CREOS Luxembourg S.A.
Cropex	Croatian Power Exchange Ltd.
CSE	Central Settlement Entity
DAOA	Day-Ahead Operational Agreement
EC	European Commission
Eirgrid	EirGrid plc
ElecLink	ElecLink Limited
Elering	ELERING AS
ELES	ELES, Ltd., Electricity Transmission System Operator
Elia	ELIA System Operator SA/NV
EMCO Nord Pool	European Market Coupling Operator AS
EMS	Javno Preduzeće Elektromreža Srbije Beograd
Energinet	Energinet Elsystemansvar A/S
EPEX Spot	EPEX Spot SE
ESO	ELECTRICITY SYSTEM OPERATOR EAD - Bulgaria
EXAA	EXAA Abwicklungsstelle für Energieprodukte AG
Fingrid	FINGRID OYJ
GCT	Gate Closure Time
GME	Gestore dei Mercati Energetici S.p.A.
HEEnEx	HELLENIC ENERGY EXCHANGE S.A.
HOPS	Croatian Transmission System Operator Ltd.
HUPX	HUPX Hungarian Power Exchange Company Limited by Shares
IBEX	Independent Bulgarian Energy Exchange
ICG	Implementation Coordination Group (for MNA and 15 min MTU coordination)
JSC	Joint Steering Committee
Litgrid	LITGRID AB
MAVIR	MAVIR Hungarian Independent Transmission Operator Company Ltd.
MD	Man days
MEPSO	Transmission System Operator of the Republic of North Macedonia
MNA	Multi-NEMO Arrangements
MRC OPSCOM	Operational Steering Committee of the Multi-Regional Coupling
MSD	Market and System Design
MTU	Market Time Unit
N-Side	Provider of Euphemia
Nasdaq	Nasdaq Oslo ASA
NC	NEMO Committee
Nemo Link	Nemo Link Limited
NGIC	National Grid Interconnectors Ltd
NGIFA2	National Grid IFA2 Ltd
OKTE	OKTE, a.s.
OMIE	OMI-Polo Español, S. A
OPCOM	Operatorul Pietei de Energie Electrica si de Gaze Naturale "OPCOM" S.A.
OST	OST sh.a – Albanian Transmission System Operator
OTE	OTE, a.s
PCR	Price Coupling of Regions
PSE	Polskie Sieci Elektroenergetyczne S.A.
R&D	Research and Development
REE	Red Eléctrica de España, S.A.U.
REN	REN – Rede Eléctrica Nacional, S.A.
RTE	RTE Réseau de Transport d'Electricité
SEPS	Slovenská elektrizačná prenosová sústava, a.s.
SIDC	Single Intraday Coupling
SONI	SONI Limited
Statnett	STATNETT SF
Svk	AFFÄRSVERKET SVENSKA KRAFTNÄT
TCG	Trilateral Coordination Group
Terna	Terna - Rete Elettrica Nazionale S.p.A.
TGE	Towarowa Gielda Energii S.A.
Transelectrica	National Power Grid Company Transelectrica S.A.
TransnetBW	TRANSNET BW GmbH
TTG	TENNET TSO GmbH
TTN	TENNET TSO B.V.