

# Annual Work Programme 2025

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# All NEMO Committee's Annual Work Programme 2025

**This document lists a series of tasks and objectives to be fulfilled in 2025 by the NEMO Committee and its Task Forces.**

## What is the All NEMO Committee

On the 14 August 2015, EU Commission Regulation 2015/1222 establishing a guideline on capacity allocation and congestion management ("CACM Regulation") entered into force. CACM sets forth the NEMOs tasks related to single day-ahead (SDAC) and single intraday coupling (SIDC) which require a strong cooperation between the designated NEMOs.

The All NEMO Committee is the governance and decision-making body where all designated NEMOs closely cooperate and perform all common European tasks necessary for the efficient and secure design, implementation and operation of SDAC and SIDC. For this purpose, NEMOs entered into the All NEMO Cooperation Agreement (ANCA). This cooperation among NEMOs is necessary to jointly carry out the MCO function based on the principle of non-discrimination (according to Article 7 of CACM Regulation) and to develop the terms, conditions and methodologies (TCMs) required by the CACM Regulation and submit them to ACER. Also, the NEMO Committee reports the costs corresponding to all NEMOs according to Article 80 of CACM. Therefore, the All NEMO Committee serves as the formal interface between the European institutions and the NEMOs' cooperation.

## Current context

We can proudly state that we have created the European internal electricity market, the largest, most integrated and reliable electricity market in the world. We are committed not only to maintaining it, but also improving it in order to ensure that the decarbonisation goals are met in a cost-efficient manner, that an ever-increasing share of renewables is seamlessly integrated and that consumers' needs are met.

These are new times for the energy sector, with difficult challenges and new players, but the NEMOs remain a key facilitator of the internal electricity market goals in this new context.

The All NEMO Committee is as committed as ever to improving the markets and operating them safely and efficiently. For this reason, we think it is of utmost importance for the NEMOs to maintain an open dialogue with the European Institutions, Regulators, TSOs and market participants.

The NEMOs will play their part in implementing the recently approved EU Electricity Market Design (EMD) and will work with the EC and the EU Member States on the upcoming review of guidelines and network codes, specifically the CACM Regulation review and Demand Response Network code.

The All NEMO Committee remains committed to working with entities from the Energy Community (EnC) Contracting Parties during 2025, to ensure their eventual integration into SDAC and SIDC.

In this context, the All NEMO Committee presents its 2025 Annual Program, identifying the key workstreams.

# Key tasks and priorities for the NEMO Committee

The NEMOs are committed to ensuring safe daily operation of Single Day Ahead Coupling (SDAC)/Single Intraday Coupling (SIDC) and the timely and effective implementation of the project roadmap.

In addition, the All NEMO Committee has the following tasks and priorities:

- Ensure coordination with the Market Coupling Steering Committee (MCSC).
- Implement the relevant provisions of the Electricity Market Design Reform.
- Engage in the review of the CACM Regulation as appropriate.
- Continue to improve the NEMO governance and the joint NEMO-TSO governance arrangement.
- Assist with the timely integration of Energy Community's contracting Parties.
- Amend the relevant CACM terms, conditions and methodologies (TCM) as appropriate.
- Monitor and approve spending incurred to carry out the activities of the NEMO Committee and its Task Forces.
- The NEMO Committee Chair and/or other representatives, will participate in several meetings and events, including, but not limited to, events which take place on a regular basis:
  - › The Pentilateral Coordination Group (PCG)
  - › The Market Coupling Consultative Group (MCCG)
  - › The Market European Stakeholder Committee (MESC)
  - › The Florence Forum (FF)

## Single Intraday Coupling (SIDC) and Single Day Ahead Coupling (SDAC)

The aim of the SDAC and the SIDC is to create a single EU cross-zonal electricity market, respectively on day-ahead and intraday timeframe. While market operation is ensured by NEMOs, the overall management of Market Coupling Processes is done by NEMOs in cooperation with TSOs, within the Market Coupling Steering Committee.

### **An integrated intraday market (SIDC) makes intraday trading more efficient across Europe by:**

- promoting competition;
- increasing liquidity (i.e., increasing the ease with which energy can quickly be bought and sold without affecting its price);
- making it easier to share energy generation resources;
- making it easier for market participants to allow for unexpected changes in consumption and outages.

In 2024, the NEMOs, in cooperation with TSOs, delivered another major project/milestone, the Intraday Auctions (IDAs). The main purpose of IDAs is to integrate cross-zonal capacity pricing through them in line with ACER's decision on establishing a single methodology for pricing intraday cross-zonal capacity. Since 13 June 2024, Market participants have the possibility to participate in three intraday auctions per day.

SIDC has also initiated the R&D phase for the implementation of flow-based allocation in continuous trading. This activity will continue through 2025 with design and implementation works within SIDC systems.

The 15 min. MTU implementation in SIDC will be concluded in the first half of 2025.

Last but not least, SIDC project is constantly evaluating the performance of all systems based on the continuously growing numbers of transactions and traded volumes. Specific tests and potential improvements to the IT solutions will be performed in 2025 to support growth and success of intraday trading.

### **An integrated day-ahead market (SDAC) ensures efficient allocation and pricing of scarce cross-border capacity, promotes market liquidity, competition and reliable pricing of energy, while maximising trading opportunities across Europe.**

During early 2025, the NEMOs expect a successful go-live of 15 minutes trading, after completing ongoing R&D and developments of MCO assets and optimizing the full market coupling process in 2024 to ensure this go-live.

SDAC activities - beyond securing ordered and reliable operation of daily market will be mainly focused on the following projects:

- Expected go-live of 15 minutes trading in the early 2025
- preparing for implementation of Advanced Hybrid coupling solutions in the Core Region
- supporting the integration of the Energy Community countries
- advancing with study and R&D assessment of market requirements for co-optimisation according to the timeline of the ACER decision 11/2024
- tendering and development of the new Simulation Facility

# Tasks of each NEMO Task Force (TF)

The All NEMO Committee assigns work to five Task Forces, whose planned activities for 2025 are described below.

## Cost Task Force (Cost TF)

- Drafting the 2024 CACM cost report.
- Drafting the budget for 2026.
- Drafting the CACM Cost Sharing Keys for 2025.
- Monitoring, accounting and reporting on the expenses incurred in 2025.
- Carrying out tasks on a case-by-case basis, as required by the NEMO Committee, such as updating the financial annexes of the NEMO only contracts.
- Carrying out tasks recurring on monthly or quarterly basis such as drafting the monthly cost reports and the quarterly resettlement reports.

## Governance Task Force (Gov TF)

- Taking stock of the approved European Market Design Reform.
- Monitoring CACM Regulation review, negotiation developments and implementing instructions from the All NEMO Committee.
- Drafting 2026 NEMO Committee work programme based on inputs from the NC TFs and NEMO Committee.
- Contribution to MCSC Gov TF activities as needed.
- Fulfilment of ad hoc requests from NEMO Committee – e.g. tasks concerning the TCMs and the Energy Community.
- Coordination of certain NEMO only terms and conditions review/drafting.

## Legal Task Force (LTF)

- Contractual changes that should be introduced by the expected amendments to CACM and by the entering into force of the MCO IP.
- Amendments to the contracts with the service providers of the DA MCO Function assets and ID MCO Function assets.
- Ongoing alignment activities with respect to the joint SDAC/SIDC project with TSOs.
- Support to the bodies of the NEMO cooperation starting from the NEMO Committee.
- Merger of ANCA + ANDOA + ANIDOA (All NEMO Framework Agreement): finalisation (if not finalised in 2024), and support to the HLM, NEMO Committee and other task forces in the implementation.

### **Possible relevant deliverables for LTF:**

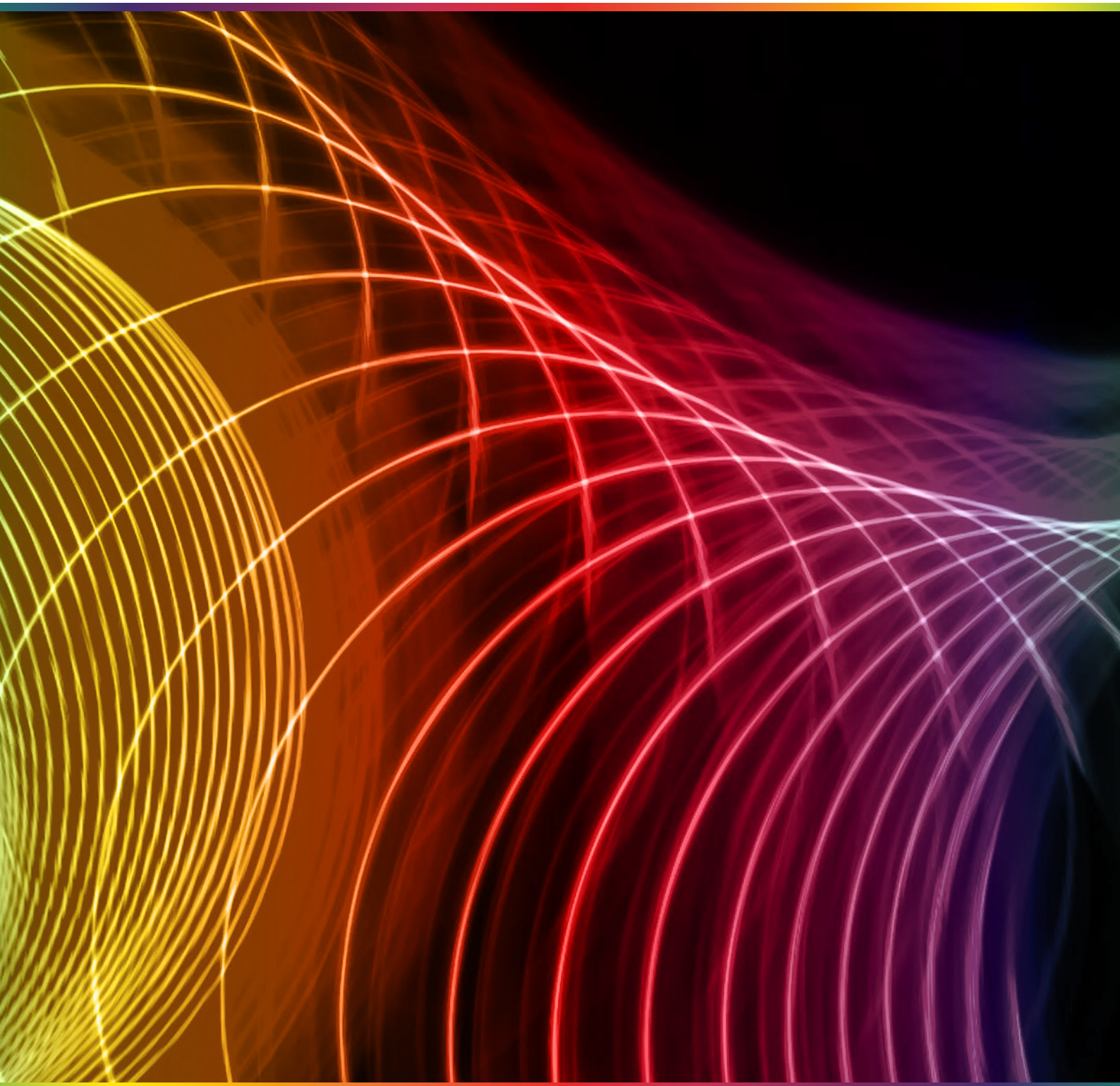
- Legal assessment on certain EMD & REMIT aspects. Legal activities for the implementation of EMD & REMIT.
- Legal activities with respect to and deriving from the amendment to CACM.
- Support to TCM amendments.
- Support to Governance bodies and TFs' cooperation.

## Reporting & Communication Task Force (R&C TF)

- Website maintenance and updating, including publication of relevant news, publications and the All NEMO Committee Newsletter.
- Preparation of relevant reports and other materials (CACM Annual Report 2024).
- Publication of public consultations and results thereof.
- Preparation of R&C materials for external meetings, such as Market European Stakeholder Committee (MESOC), Pentilateral Coordination Group (PCG), Florence Forum (FF).
- Drafting press releases.
- Workload related to NEMOs annual reports allocated to R&C TF.
- Ad hoc assignments.
- Management of the LinkedIn account.
- Organisation of the NEMO Committee Annual Conference.

## Technical Task Force (TTF)

- Reviewing of relevant CACM Terms, Conditions and Methodologies. Preparing and conducting ad hoc and periodical consultations on NEMOs proposals for amendments to Terms, Conditions and Methodologies (TCMs). Under the current CACM process, the TCM for which a review is foreseen for 2025 is the Harmonised Min-Max Clearing Prices Methodology under an anticipated bi-annual consultation.
- Review of relevant CACM Terms, Conditions and Methodologies after the CACM revision process.
- Proposing responses to relevant public consultations on behalf of All NEMOs.
- Editorial review of the semestrial Operational Reports.
- Preparation of 2024 CACM report. Inclusion of a dedicated section with figures and indicators for the Intraday Auctions (IDAs).
- Participation in the common NEMOs & TSOs R&D activities for co-optimisation.
- Participation in working groups and activities coordinated by EC, ENTSO-E and DSO-Entity related to Network Code on Cybersecurity (NCCS) aspects.
- Ad hoc tasks, including revising operational procedures following the relevant methodologies.
- Participation and representation for All NEMOs in the relevant common NEMOs, TSOs and NRAs working groups.



ALL  
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COMMITTEE