

THE ALL NEMO COMMITTEE DECISIONS

Summary of Meeting Minutes: Q3-2023

NC MEETINGS IN Q3 2023

10 th July	MCO Integration Plan call
11 th July	NEMO alignment before extra MCSC and NEMO Committee meeting
20 th July	NEMO Committee teleconference
26 th July	MCO Integration Plan call
21 st August	MCO Integration Plan call
23 rd August	MCO Integration Plan call
24 th August	NEMO Committee teleconference
29 th August	MCO Integration Plan call
5 th September	MCO Integration Plan call
12 th September	MCO Integration Plan call
19 th September	NEMO Committee physical meeting
20 th September	CACM Annual Conference
21 st September	MCO Integration Plan call
26 th September	NEMO alignment before extra MCSC and NEMO Committee meeting
28 th September	MCO Integration Plan call

EXTERNAL MEETINGS IN Q3 2023

4 th July	Joint Expert Team on Algorithm
5 th July	Market European Stakeholders Committee
12 th July	Market Coupling Steering Committee
19 th July	Joint Expert Team on Algorithm on co-optimisation
24 th July	Joint Expert Team on Energy Community
29 th August	Joint Expert Team on Algorithm
31 st August	Joint Expert Team on Energy Community
12 th September	Clarification call with Energy Community Secretariat on the adherence process
13 th September	Joint Expert Team on Energy Community
25 th September	CACM PCG meeting
26 th September	Market Coupling Steering Committee Workshop
27 th September	Market Coupling Steering Committee
28 th September	Joint Expert Team on Energy Community

DECISIONS

NEMO GOVERNANCE

- NEMO Committee confirmed Mr. Rafael Gomez-Elvira as the NEMO Committee Chairman by unanimity for his fourth year.
- NEMOs are working on the Budget for 2024 as well as defining the NEMO work programme for 2024, which will be shared with ACER and published on NEMO Committee website.
- One of the priority point for the Q3 2023 remained the European Commission's proposal for Electricity Market Design (EMD).
- The second priority is preparation of the **Market Coupling Integration Plan**, which summarises the main objectives, conditions and responsibilities for NEMOs/PXs from the Energy Community countries (EnC), which aim to adhere to the SDAC and SIDC.
 - Related to that NEMOs triggered an internal work to prepare the document as well as triggered Joint Expert Team on Energy Community, which consist of representatives of NRAs, ACER, EU NEMOs, EU TSOs as well as Energy Community Secretariat and EnC NEMOs/PXs and EnC TSOs.
 - The main aim of the Joint Expert Team on Energy Community is to provide a platform to clearly communicate expectations from all Parties, clarify the questions as well as to gather all needed information from EnC countries.
- NEMO Committee remained in close contact with BRM, a Romanian Power Exchange, and provided a clear guidance how to become a member of all levels of NEMOs and TSOs cooperation. After the signatory process of the Second Amendment to ANCA had been closed, BRM have signed the Adherence form to ANCA and is now a NEMO Committee member. Adherence to other contracts will follow once BRM signs a Global CACM NDA.

JOINT GOVERNANCE

- The NEMO vote on the proposed decisions within the agenda of the MCSC meetings was pre-aligned by the All NEMOs Committee, which ensured the efficiency of the MCSC meetings.

CACM ANNUAL CONFERENCE

- NEMOs have held the first 1st Annual Conference with the participation of Catharina Sikow-Magny, Director of Green Transition and Energy System Integration in the Directorate General for Energy, and Nicolás González Casares, Member of the European Parliament. The programme included a panel discussion related to the future of the Day Ahead and Intraday electricity markets. Furthermore, NEMOs presented the CACM Annual report for 2022. The [recordings of the Conference](#) are available on the NEMO Committee website.

CO-OPTIMISATION

- NEMOs have prepared an update of the Algorithm methodology, which will include the references regarding co-optimisation and held a dedicated consultation. NEMOs are currently processing the

outcomes of the consultation and are preparing the final version of the Methodology, that shall be submitted to ACER and NRAs at the end November.

EXTERNAL COMMUNICATION

- The NEMO Committee is closely cooperating with ENTSO-E on the Network Code on Demand Response and provided a feedback to the preliminary draft of the document, prepared by the drafting committee.