

1st Workshop on Market Coupling (CACM)

All NEMOs' Governance



16 May 2023



17 NEMOs
designated in
the EU

Day-ahead
and/or
Intraday

The All NEMO Committee facilitates the cooperation among NEMOs for all common European tasks necessary for the efficient and secure design, implementation and operation of single day-ahead and intraday coupling. The All NEMO Committee is a contractual decision-making body without legal personality, formed by the appointed representatives of each NEMO.

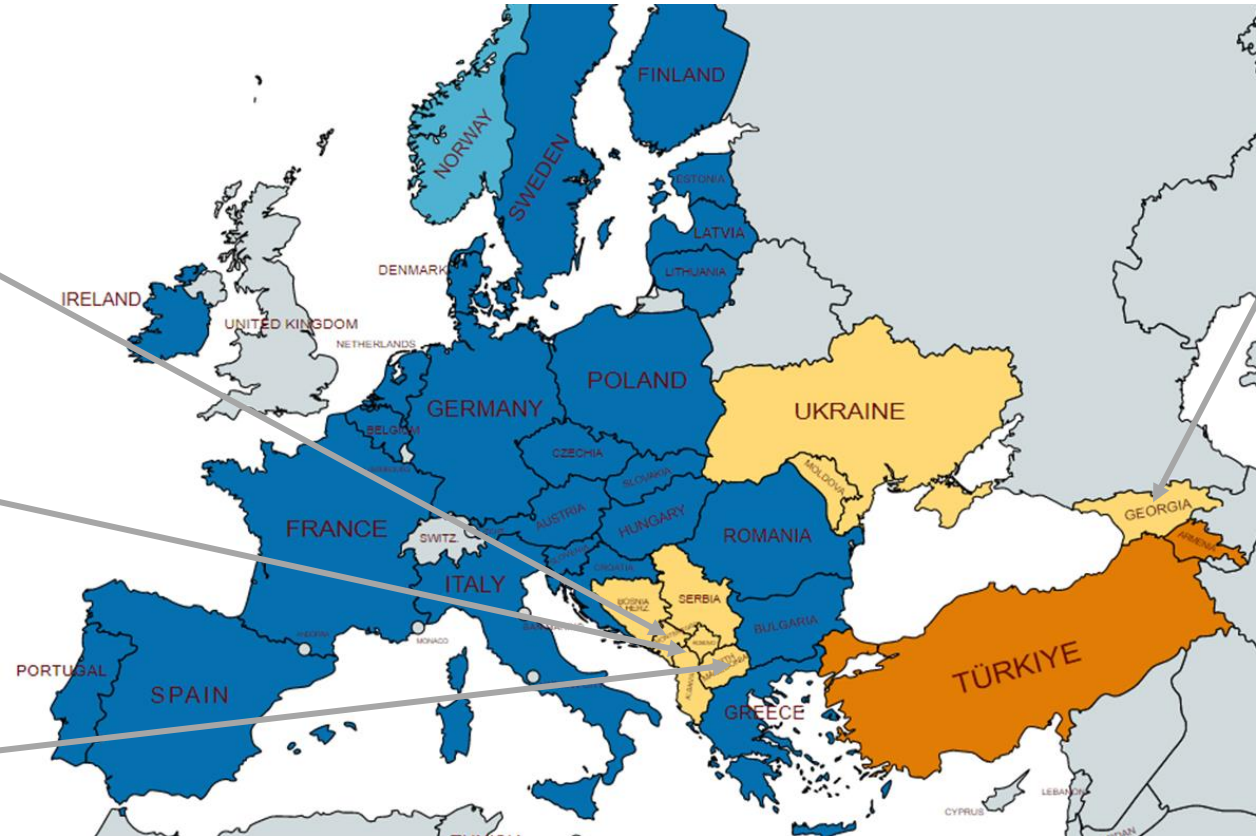
EnC PXs status

Montenegro
**GL 26/4/23*

Albania
GL 11/4/23
Kosovo**
GL 8/23

North Macedonia
GL 10/5/23

Georgia
GL 1/7/2023



The Energy Community has nine Contracting Parties - Albania, Bosnia and Herzegovina, Kosovo**, North Macedonia, Georgia, Moldova, Montenegro, Serbia and Ukraine. The European Union is a Party to the Energy Community Treaty. Armenia, Norway and Türkiye take part as Observers of the Energy Community.

***GL: Market go-live on day-ahead markets**

** This designation is without prejudice to position on status, and is in line with UNSCR 1244 and the ICJ Opinion on the Kosovo declaration of independence.

Designation criteria

Pursuant to art. 6 of CACM Regulation:

- **adequate resources** for common, coordinated and compliant **operation of single DA and/or ID coupling**
- **cost-efficiency** -> separate accounts for MCO functions and other activities
- appropriate **market surveillance**
- **transparency and confidentiality agreements** with market participants and the TSOs
- **clearing and settlement services**

Designation (2)

Pursuant to art.4, 5 and 6 of CACM Regulation:

- at least one NEMO designated per **bidding zone**
- „designated“ or „passporting“ operation status
- national legal monopoly (approval of fees) or competitive
- initial term of designation
- designating authority - the relevant national regulatory authority(ies)
- ACER maintains a list of designated NEMOs, their status and where they operate on its website:



NEMO Functions and obligations

According to EU Regulation 2015/1222 of 24 July 2015 (CACM Regulation)

1. Perform single DA and ID coupling in cooperation with TSOs

2. Implement MCO functions

3. Determine min./max. prices

4. Publish market information

5. Develop, maintain and operate:

- a) price coupling algorithm and
- b) continuous trading algorithm

6. Act as central counterparties (CCPs)

7. Develop (together with TSOs) Terms, Conditions and Methodologies (TCMs) as required by CACM and consult stakeholders on the proposals

8. Publish an Annual CACM report (together with TSOs)

MCO Plan

○ principles for **cooperation among all NEMOs**
○ **establishment of NEMO Committee** with roles and responsibilities

Formal adoption of **PCR and XBID solutions** as basis for SDAC and SIDC operations

Detailed description and the proposed **timescale for implementation of SDAC and SIDC**

Description of the expected **impact of TCMs** on the establishment and performance of the MCO function

approved by all
NRAs on 20 June
2017

NEMO Cooperation

- **All NEMO Cooperation Agreement (ANCA) -> All NEMO Committee**
- **5 Taskforces (Legal, Cost, Reporting and Communication, Technical and Governance)**
- **NEMO Committee manages the delivery of the Terms, Conditions and Methodologies under CACM (the so called MCO Plan, and relevant Methodologies), the contractual framework among NEMOs and with TSOs and ensures NEMO representation, stakeholder's involvement (EC, ACER, market participants) and compliance with CACM framework**
- **NEMOs alignment** for joint tasks with TSOs discussed at Market Coupling Steering Committee (MCSC) level

1. EU Regulations

CACM
(Regulation (EU) 1222/2015)

Clean Energy Package
Regulation (EU) 2019/942
Regulation (EU) 2019/943
Directive (EU) 2019/944

2. Relevant ACER decisions (eg.: 01/2019; 04/2020;)

3. MCO Plan

4. Primary contractual framework (all NEMOs)

ANCA (All NEMO cooperation agreement)

5. NEMOs only operational agreements

ANDOA
All NEMO Day-ahead Operational Agreement

ANIDOA
All NEMO Intraday Operational Agreement

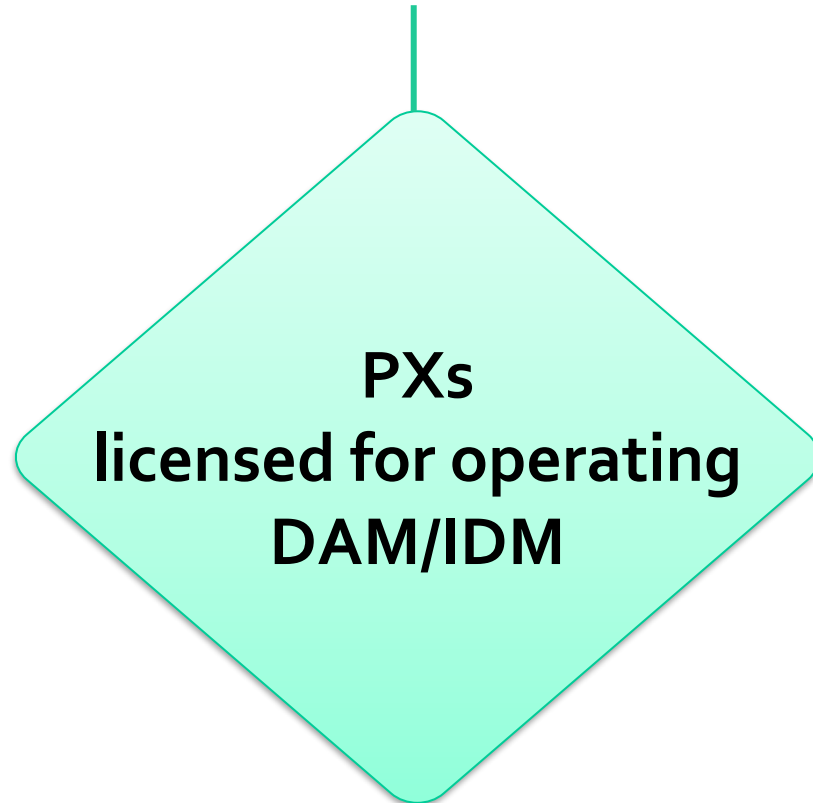
6. Joint operational agreements NEMOs and TSOs

DAOA and IDOA
(Day Ahead and Intraday operational
agreements)

Local Arrangements
(Regional day ahead /
intraday operational agreements)

All NEMO Committee

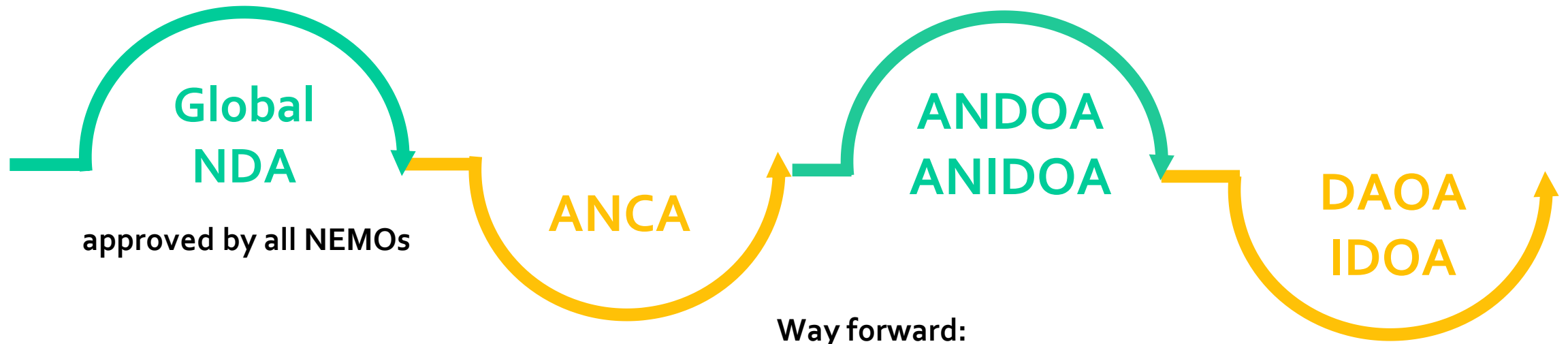
OBSERVER



**NEMO
designation
required**

MEMBER

All NC adherence process



For ANCA **observers** satisfactory **evidence** to All NC of:

- **NEMO designation application** as per CACM
- **NRA support towards SDAC/SIDC integration**
- **Confidentiality declaration**

Way forward:

- EnC PXs must be qualified as NEMOs (confirmed by EnC Secretariat and published on ACER's website) following their designation by the relevant authority.
- Adherence process to ANCA and then other agreements triggered. However, the adherence process for non-EU members is subject to further conditions.
- Concrete requirements (technical and contractual readiness, ...) will need to be fulfilled in order to be operational.

RAIBH MAITH AGAT # AČIŪ # DĚKUJI VĀM # TĀNAN TEID # TAK # ΕΥΧΑΡΙΣΤΩ # DANKE # PALDIES # GRAZIE # KIITOS # DANKE JE # OBRIGADO # KÖSZÖNÖM # TACK # THANK # YOU # ДАКУТЕМ # TĀNAN TEID # DZIEKUJE # GRACIAS # MERCI # MULTUMESC # BIAŁOJAŁA BIAŁOJAŁA # HVALA GO

